

**Commonwealth of Kentucky
Natural Resources and Environmental Protection Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382**

**STATE ORIGIN
AIR QUALITY PERMIT**

Permittee Name: Daviess County Sand & Gravel
Mailing Address: 6133 US 60 East, Owensboro, Kentucky 42303

is authorized to operate a sand and gravel facility and marine cargo handling terminal

Source Name: Daviess County Sand & Gravel
Mailing Address: Same as above
Source Location: 6133 US 60 East, Owensboro, Kentucky 42303

KYEIS ID #: 21-059-00029
SIC Code: 4491

Region: Evansville-Henderson
County: Daviess

Permit Number: S-02-057
Log Number: 53525
Permit Type: Operating

Issuance Date: June 11, 2002
Expiration Date: June 11, 2012

**John S. Lyons, Director
Division for Air Quality**

SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application, which was determined to be complete on May 16, 2002, the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify an affected facility without first having submitted a complete application and receiving a permit for the planned activity from the Division, except as provided in this permit or in Regulation 401 KAR 52:040, State-origin permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining other permits, licenses, or approvals that may be required by the Cabinet or other federal, state, or local agency.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

- 01 (3) Screen (6' x 20' Seco Triple Deck)
(Maximum Rated Capacity – 350 tons/hour)
(Wet Process – No Emissions)**
- (-) Stockpile (Oversized Aggregate)
(From Seco Screen)**
- (-) Truck Loadout
(From Oversized Aggregate Stockpile)**
- (9) Conveyor and Transfer Points (24" x 40')
(From Screen to Coarse Sand Stockpile)
(Wet Process – No Emissions)**
- (-) Stockpile (Coarse Sand)**
- (-) Truck Loadout
(From Coarse Sand Stockpile)**
- (10) Conveyor and Transfer Points (24" x 25')
(From Screen to Coarse Sand Stockpile)
(Wet Process – No Emissions)**
- (-) Stockpile (Coarse Sand)**
- (-) Truck Loadout
(From Coarse Sand Stockpile)**
- (4) Conveyor and Transfer Points (54" x 32' Sand Screw)
(From Screen to Crossover Conveyor)
(Wet Process – No Emissions)**
- (4) Conveyor and Transfer Points (54" x 32' Sand Screw)
(From Screen to Crossover Conveyor)
(Wet Process – No Emissions)**
- (5) Conveyor and Transfer Points (42" x 60' Crossover Conveyor)
(From Dual Sand Screw Conveyors to Incline Conveyors 6 and 11)**
- (6) Conveyor and Transfer Points (36" x 40' Incline Conveyor)
(From Crossover Conveyor 5 to Radial Stacker 7)**
- (7) Conveyor and Transfer Points (36" x 80' Radial Stacker)
(From Incline Conveyor 6 to Mason Sand Stockpile)**

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 01 (-) Stockpile (Mason Sand)
 (From Radial Conveyor 7)**
- (-) Truck Loadout
 (From Mason Sand Stockpile)**
- (11) Conveyor and Transfer Points (42" x 120' Incline Conveyor)
 (From Crossover Conveyor 5 to Radial Conveyor 12)**
- (12) Conveyor and Transfer Points (42" x 100' Radial Conveyor)
 (From Incline Conveyor 11 to Tripper Belt Conveyor 13)**
- (13) Conveyor and Transfer Points (42" x 320' Tripper Belt)
 (From Radial Conveyor 12 to Concrete Sand Stockpile)**
- (-) Stockpile (Concrete Sand)**
- (-) Truck Loadout
 (From Concrete Sand Stockpile)**
- (14) Receiving Hopper (Manual Feed) – 50 Ton Capacity
 (From Concrete Sand Stockpile to Barge Loadout Conveyor 15)**
- (15) Conveyor and Transfer Points (36" x 100' Barge Loadout)
 (From Manual Load Feeder to Barge Loadout)**
- (-) Barge Loadout**
- 02 (-) Barge Receiving
 (Limestone, Coal, Fertilizer, Petroleum Coke, Salt, Aluminum, Steel,
 Cement, Fly Ash)**
- (30) Receiving Hopper (Crane Feed - 50 Ton Capacity)
 (Limestone, Coal, Fertilizer, Petroleum Coke, Salt)**
- (16) Conveyor and Transfer Points (30" x 120' Incline Conveyor)
 (From Barge Receiving Hopper 30 to Radial Conveyor 17)
 (Limestone, Coal, Fertilizer, Petroleum Coke, Salt)**
- (17) Conveyor and Transfer Points (24" x 100' Radial Conveyor)
 (From Conveyor 16 to Transfer Hopper 18 and Stockpiles 1 - 4)
 (Limestone, Coal, Fertilizer, Petroleum Coke, Salt)**
- (1) Stockpile (From Radial Conveyor 17)
 (Limestone, Coal)**

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 02 (-) **Truck Receiving (To Stockpile 1)**
 (Limestone, Coal)
- (-) **Truck Loadout (From Stockpile 1)**
 (Limestone, Coal)
- (2) **Stockpile (From Radial Conveyor 17)**
 (Limestone, Coal)
- (-) **Truck Receiving (To Stockpile 2)**
 (Limestone, Coal)
- (-) **Truck Loadout (From Stockpile 2)**
 (Limestone, Coal)
- (3) **Stockpile (From Radial Conveyor 17)**
 (Limestone, Coal)
- (-) **Truck Receiving (To Stockpile 3)**
 (Limestone, Coal)
- (-) **Truck Loadout (From Stockpile 3)**
 (Limestone, Coal)
- (4) **Stockpile (From Radial Conveyor 17)**
 (Limestone, Coal)
- (-) **Truck Receiving (To Stockpile 4)**
 (Limestone, Coal)
- (-) **Truck Loadout (From Stockpile 4)**
 (Limestone, Coal)
- (18) **Transfer Hopper (50 Ton Capacity)**
 (From Radial Conveyor 17 to Incline Conveyor 19)
 (Limestone, Coal, Fertilizer, Petroleum Coke, Salt)
- (19) **Conveyor and Transfer Points (24" x 200' Incline Conveyor)**
 (From Transfer Hopper 18 to Radial Conveyor 20)
 (Limestone, Coal, Fertilizer, Petroleum Coke, Salt)
- (20) **Conveyor and Transfer Points (24" x 100' Radial Conveyor)**
 (From Conveyor 19 to Conveyor 21 and Stockpiles 5 - 8)
 (Limestone, Coal, Fertilizer, Petroleum Coke, Salt)

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 02 (5) **Stockpile (From Radial Conveyor 20)**
 (Limestone, Coal)
- (-) **Truck Receiving (To Stockpile 5)**
 (Limestone, Coal)
- (-) **Truck Loadout (From Stockpile 5)**
 (Limestone, Coal)
- (6) **Stockpile (From Radial Conveyor 20)**
 (Limestone, Coal)
- (-) **Truck Receiving (To Stockpile 6)**
 (Limestone, Coal)
- (-) **Truck Loadout (From Stockpile 6)**
 (Limestone, Coal)
- (7) **Stockpile (From Radial Conveyor 20)**
 (Limestone, Coal)
- (-) **Truck Receiving (To Stockpile 7)**
 (Limestone, Coal)
- (-) **Truck Loadout (From Stockpile 7)**
 (Limestone, Coal)
- (8) **Stockpile (From Radial Conveyor 20)**
 (Limestone, Coal)
- (-) **Truck Receiving (To Stockpile 8)**
 (Limestone, Coal)
- (-) **Truck Loadout (From Stockpile 8)**
 (Limestone, Coal)
- (21) **Conveyor and Transfer Points (30' x 300' Incline Conveyor)**
 (From Radial Conveyor 20 to Radial Conveyor 22)
 (Fertilizer, Petroleum Coke, Salt)
- (22) **Conveyor and Transfer Points (30' x 100' Radial Conveyor)**
 (From Incline Conveyor 21 to Feeder Belt 23 and Stockpile 9)
 (Fertilizer, Petroleum Coke, Salt)

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 02 (9) **Stockpile (From Radial Conveyor 22)
(Petroleum Coke)**
- (-) **Truck Receiving (To Stockpile 9)
(Petroleum Coke)**
- (-) **Truck Loadout (From Stockpile 9)
(Petroleum Coke)**
- (23) **Conveyor and Transfer Points (24" x 24' Feeder Belt Conveyor)
(From Radial Conveyor 22 to Tripper Belt Conveyor 24)
(Fertilizer, Salt)**
- (24) **Conveyor and Transfer Points (24" x 200' Tripper Belt Conveyor)
(From Feeder Belt Conveyor 23 to Enclosed Stockpiles)
(Fertilizer, Salt)**
- (10) **Stockpile (From Tripper Belt Conveyor 24)
(Fertilizer)**
- (-) **Truck Loadout (From Stockpile 10)
(Fertilizer)**
- (11) **Stockpile (From Tripper Belt Conveyor 24)
(Salt)**
- (-) **Truck Loadout (From Stockpile 11)
(Salt)**
- (31) **Blender Hopper (10 Ton Capacity)
(From Tripper Belt Conveyor 24)
(Fertilizer, Salt)**
- (32) **Conveyor and Transfer Points (24" x 150')
(From Blender Hopper 31 to Truck Loadout Conveyor)
(Fertilizer, Salt)**
- (-) **Conveyor and Transfer Points (24" x 30' Truck Loadout Conveyor)
(From Conveyor 32 to Truck Loadout)
(Fertilizer, Salt)**
- (-) **Truck Loadout
(From Truck Loadout Conveyor)
(Fertilizer, Salt)**

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 02 (25) Receiving Hopper (Manual Feed - 50 Ton Capacity)
(From Stockpiles 1-14 to Barge Loadout Conveyor 26)
(Limestone, Coal, Fertilizer, Wood Chips, Petroleum Coke, Salt)**
- (26) Conveyor and Transfer Points (42" x 112' Barge Loadout Conveyor)
(From Manual Feed Hopper 25 to Barge Loadout)
(Limestone, Coal, Fertilizer, Wood Chips, Petroleum Coke, Salt)**
- (-) Barge Loadout (From Barge Loadout Conveyor 26)
(Limestone, Coal, Fertilizer, Wood Chips, Petroleum Coke, Salt)**
- 03 (-) Barge Receiving
(Limestone, Coal, Wood Chips)**
- (33) Receiving Hopper (Crane Feed Hopper – 40 Ton Capacity)
(Limestone, Coal, Wood Chips)**
- (27) Conveyor and Transfer Points (42" x 120' Incline Conveyor)
(From Receiving Hopper 33 to Radial Conveyor 28)
(Limestone, Coal, Wood Chips)**
- (28) Conveyor and Transfer Points (36" x 100' Radial Conveyor)
(From Conveyor 27 to Radial Conveyor 29 and Stockpiles 10, 11)
(Limestone, Coal, Wood Chips)**
- (12) Stockpile (From Radial Conveyor 28)
(Limestone, Coal, Wood Chips)**
- (-) Truck Receiving (To Stockpile 12)
(Limestone, Coal, Wood Chips)**
- (-) Truck Loadout (From Stockpile 12)
(Limestone, Coal, Wood Chips)**
- (13) Stockpile (From Radial Conveyor 28)
(Limestone, Coal, Wood Chips)**
- (-) Truck Receiving (To Stockpile 13)
(Limestone, Coal, Wood Chips)**
- (-) Truck Loadout (From Stockpile 13)
(Limestone, Coal, Wood Chips)**

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 03 (29) Conveyor and Transfer Points (36" x 150' Radial Conveyor)
 (From Radial Conveyor 28 to Stockpiles 12 - 14)
 (Limestone, Coal, Wood Chips)
- (14) Stockpile (From Radial Conveyor 29)
 (Limestone, Coal, Wood Chips)
- (-) Truck Receiving (To Stockpile 14)
 (Limestone, Coal, Wood Chips)
- (-) Truck Loadout (From Stockpile 14)
 (Limestone, Coal, Wood Chips)
- (15) Stockpile (From Radial Conveyor 29)
 (Limestone, Coal, Wood Chips)
- (-) Truck Receiving (To Stockpile 15)
 (Limestone, Coal, Wood Chips)
- (-) Truck Loadout (From Stockpile 15)
 (Limestone, Coal, Wood Chips)
- (16) Stockpile (From Radial Conveyor 29)
 (Limestone, Coal, Wood Chips)
- (-) Truck Receiving (To Stockpile 16)
 (Limestone, Coal, Wood Chips)
- (-) Truck Loadout (From Stockpile 16)
 (Limestone, Coal, Wood Chips)
- 04 (-) Haul Road and Yard Area (Paved)

Applicable Regulations :

State Regulation 401 KAR 63:010, Fugitive emissions, applies to each of the affected facilities listed above.

1. Operating Limitations :

N/A

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

2. Emission Limitations:

The materials processed at each affected facility listed above shall be controlled with either wet suppression and/or enclosures so as to comply with the requirements specified in State Regulation 401 KAR 63:010, Fugitive emissions, Section 3. Standards for fugitive emissions.

Compliance Demonstration Method:

See Section C, General Condition F.1.

3. Testing Requirements:

N/A

4. Monitoring Requirements:

See Section C, General Condition F.1.

5. Recordkeeping Requirements:

See Section C, General Conditions B.1., B.2., and F.1.

6. Reporting Requirements:

See Section C, General Conditions C.1, C.2, C.3., and F.2.

SECTION C - GENERAL CONDITIONS

A. Administrative Requirements

1. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of Regulation 401 KAR 52:040, Section 3(1)(b) and is grounds for enforcement action including but not limited to the termination, revocation and reissuance, or revision of this permit.
2. This permit shall remain in effect for a fixed term of ten (10) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division. [401 KAR 52:040, Section 15]
3. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit. [Material incorporated by reference by 401 KAR 52:040, Section 1a, 11]
4. Pursuant to materials incorporated by reference by 401 KAR 52:040, the permit contained herein may be revised, revoked, reopened, reissued, or terminated for cause. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance shall not stay any permit condition. [Material incorporated by reference by 401 KAR 52:040, Section 1a, 4 and 5]
5. The permit does not convey property rights or exclusive privileges. [Material incorporated by reference by 401 KAR 52:040, Section 1a, 8].
6. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance. [401 KAR 52:040 Section 11(3)]
7. The permit shall be subject to suspension at any time the permittee fails to pay all fees within 90 days after notification as specified in State Regulation 401 KAR 50:038, Air emissions fee. Source shall submit an annual emissions certification pursuant to 401 KAR 52:040, Section 20.
8. All previously issued permits to this source at this location are hereby null and void.

SECTION C - GENERAL CONDITIONS (CONTINUED)**B. Recordkeeping Requirements**

1. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of at least five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality. [Material incorporated by reference by 401 KAR 52:040, Section 1b, IV. 2) and 401 KAR 52:040 Section 3(1)(f)]
2. The permittee shall perform compliance certification and recordkeeping sufficient to assure compliance with the terms and conditions of the permit. Documents, including reports, shall be certified by a responsible official pursuant to State Regulation 401 KAR 52:040, Section 21.

C. Reporting Requirements

1. a. In accordance with the provisions of Regulation 401 KAR 50:055, Section 1 the owner or operator shall notify the Division for Air Quality's Owensboro Regional Office concerning startups, shutdowns, or malfunctions as follows:
 1. When emissions during any planned shutdowns and ensuing startups will exceed the standards notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
 2. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards notification shall be made as promptly as possible by telephone (or other electronic media) and shall cause written notice upon request.
- b. In accordance with the provisions of Material incorporated by reference by 401 KAR 52:040, Section 1b, V. 3), the owner or operator shall promptly report deviations from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Reporting Requirement condition 1 a) above), the probable cause of the deviation, and corrective or preventive measures taken; to the Division for Air Quality's Owensboro Regional Office.
2. The permittee shall furnish information requested by the cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or compliance with the permit. [Material incorporated by reference by 401 KAR 52:040, Section 1a, 6].
3. Summary reports of any monitoring required by this permit shall be reported to the Division's Owensboro Regional Office at least every six months during the life of this permit, unless otherwise stated in this permit. The reports are due within 30 days after the end of each six month reporting period. The initial issuance date of this permit establishes the beginning of the first reporting period. The permittee may shift to semi-annual reporting on a calendar year basis upon approval of the regional office. If calendar year reporting is approved, the semi-annual reports are due January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to 401 KAR 52:040, section 21. All deviations from permit requirements shall be clearly identified in the reports.

SECTION C - GENERAL CONDITIONS (CONTINUED)

D. Inspections

1. In accordance with the requirements of 401 KAR 52:040, Section 3(1)(f) the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
 - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
 - b. To access and copy any records required by the permit;
 - c. Inspect, at reasonable times, any facilities, equipment (including monitoring and pollution control equipment), practices, or operations required by the permit. Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency;
 - d. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.

Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.

E. Emergencies/Enforcement Provisions

1. The permittee shall not use as defense in an enforcement action, the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Material incorporated by reference by 401 KAR 52:040, Section 1a, 3].
2. An emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that:
 - a. An emergency occurred and the permittee can identify the cause of the emergency;
 - b. The permitted facility was at the time being properly operated;
 - c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
 - d. The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two working days after the time when emission limitations were exceeded due to the emergency and included a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
3. Emergency provisions listed in General Condition E.2 are in addition to any emergency or upset provision contained in an applicable requirement.
4. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof.

SECTION C - GENERAL CONDITIONS (CONTINUED)**F. Compliance**

1. Periodic testing or instrumental or non-instrumental monitoring, which may consist of record keeping, shall be performed to the extent necessary to yield reliable data for purposes of demonstration of continuing compliance with the conditions of this permit. For the purpose of demonstration of continuing compliance, the following guidelines shall be followed:
 - a. Pursuant to State Regulation 401 KAR 50:055, General compliance requirements, Section 2(5), all air pollution control equipment and all pollution control measures proposed by the application in response to which this permit is issued shall be in place, properly maintained, and in operation at any time an affected facility for which the equipment and measures are designed is operated, except as provided by State Regulation 401 KAR 50:055, Section 1.
 - b. All the air pollution control systems shall be maintained regularly in accordance with good engineering practices and the recommendations of the respective manufacturers. A log shall be kept of all routine and non-routine maintenance performed on each control device. Daily observations are required during daylight hours of all operation, control equipment and any visible emissions to determine whether conditions appear to be either normal or abnormal. If the operations, controls and/or emissions appear to be abnormal, the permittee must then comply with the requirements of Section C – General Conditions, C.1.b., of this permit.
 - c. A log of the monthly production rates shall be kept available at the facility. Compliance with the emission limits may be demonstrated by computer program (spread sheets), calculations or performance tests as may be specified by the Division.
2. Pursuant to 401 KAR 52:040, Section 19, the permittee shall annually complete and return a Compliance Certification Form (DEP 7007CC) to the Division's Owensboro Regional Office in accordance with the following requirements:
 - a. Identification of the term or condition;
 - b. Compliance status of each term or condition of the permit;
 - c. Whether compliance was continuous or intermittent;
 - d. The method used for determining the compliance status for the source, currently and over the reporting period; and
 - e. The certification shall be postmarked by January 30th of each year. Annual compliance certifications should be mailed to the following addresses:

Division for Air Quality Owensboro Regional Office 3032 Alvey Park Drive West Suite 700 Owensboro, KY 42303-2191	Division for Air Quality Central Files 803 Schenkel Lane Frankfort, KY 40601
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3. Permit Shield - A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with all applicable requirements for:
 - a. Applicable requirements included and specifically identified in the permit; or
 - b. Non-applicable requirements expressly identified in this permit.